

CITY OF CLINTON, SOUTH CAROLINA

NET METERING POLICY

Section 1. Creation of Net Metering Policy

- 1.1 The City of Clinton, South Carolina (“City”) is a member of Piedmont Municipal Power Agency (“PMPA”) which provides wholesale electric service to its members. In accordance with PMPA’s net metering policy, the City may offer net metering to customers that intend to operate Customer-owned Renewable Generation (“CRG”) in parallel with the City’s electric distribution system that is primarily intended to offset all or part of the customer’s electric consumption at the specific site where the CRG is installed.
- 1.2 Customer-owned Renewable Generation or “CRG” is defined as an electric generating system located on a customer’s premises that is primarily intended to offset part or all of the retail customer’s electricity requirements with renewable energy that is generated using one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, waste heat, or hydroelectric power.

Section 2. Customer Eligibility for Net Metering

- 2.1 In order to be eligible for net metering, customers must operate their CRG in parallel with the City’s electric distribution system and shall provide as-available generation to the City at the point of interconnection.
- 2.2 In order to be eligible for net meeting, customers must enter into (1) a Tri-Party Net Metering Power Purchase Agreement attached to this policy as Appendix A; and (2) City of Clinton Standard Interconnection Agreement for Customer-owned Renewable Generation attached to this Policy as Appendix B.

Section 3. Installation and Operation of Net Metering

- 3.1 Upon entering into an agreement with a customer for Net Metering, the City shall install metering equipment at the point of delivery capable of recording two separate meter readings: (1) the flow of electricity from City to the customer; and (2) the flow of excess electricity from the customer to the City. The City shall take meter readings on the same cycle as the otherwise applicable rate schedule. City will then provide these meter readings to PMPA.
- 3.2 Prior to the City choosing the metering equipment to be used or the method for communicating with the meter, City must obtain approval for such equipment and

methods from PMPA. Upon approval from PMPA, the City shall install and maintain the metering equipment. City must provide PMPA a schematic for the initial connection of the metering equipment and all subsequent modifications thereto with such plans being subject to PMPA's approval.

Section 4. Customer Billing and Crediting

- 4.1 Pursuant to the Supplemental Power Agreement ("SPSA") between the City and PMPA, dated as of August 1, 1980 the City has contractually agreed to purchase from PMPA, and PMPA has agreed to sell to the City, All Requirements Bulk Power Supply, as defined in the SPSA. Due to the SPSA, City may not directly purchase excess CRG supplied to the City's electric distribution system. However, PMPA has developed a policy in order to promote the development of small CRG whereby PMPA agrees to purchase excess CRG from the City's eligible customers that take part in the City's net metering program and are interconnected to the City electric system.
- 4.2 CRG shall first be used for the customer's own load and shall offset the customer's demand for electricity from the City. Any excess CRG that is not used for the customer's load shall be delivered to the City's electric distribution system ("Excess CRG"). Any Excess CRG received by the City's electrical system shall be recorded separately from electricity delivered from City to customer.
- 4.3 Eligible Customers shall be charged according to the City's applicable rate schedule for electricity delivered to the customer. Any Excess CRG shall be credited by the City on the customer's monthly electricity consumption bill at a rate determined by PMPA, which shall be calculated in accordance with Appendix C, which is attached to this Policy and which is subject to adjustment by PMPA from time to time.

Section 5. PMPA's Purchase of Excess CRG

- 5.1 Based on the meter readings supplied by the City to PMPA, PMPA shall calculate the total kilowatt-hours of all Excess CRG that is delivered to the City's electric distribution system for the previous month. PMPA shall then purchase such kilowatt-hours of CG in the form of a credit on the City's monthly all requirements power bill rendered pursuant to the SPSA. This process and rate calculation is more fully described in Appendix C.
- 5.2 The Excess CRG purchased by PMPA pursuant to section 5.1 shall remain on the City's electric system and is to be used by the City to meet the electricity needs of future customers.

Section 6. Program Administration

- 6.1 The City shall be responsible for installing, monitoring, and repairing net metering equipment. City shall also be responsible for collecting information and making the required filings, if any, with all jurisdictional state and federal agencies.
- 6.2 As a condition of providing and receiving net metering service, the City, PMPA and eligible customers must execute the Tri-Party Net Metering Power Purchase Agreement attached hereto as Appendix A. The Tri-Party Net Metering Power purchase Agreement shall set for the terms and conditions of PMPA’s purchase of excess energy from interconnected renewable generator in accordance with this Policy.
- 6.3 City shall enter into separate agreements with eligible customers that set forth the terms and conditions for interconnection and net metering of CRG that are consistent with this Policy. These agreements are set forth in Appendix B and D attached to this Policy. These agreements may be amended from time to time by the City Manager or his designee.

Section 7. Limit on Enrollment and Size of Installation

- 7.1 The City shall enter into net metering service agreements with eligible customers on a first-come first-served basis until such time as the total rated generating capacity used by eligible customer-owned renewable generators exceeds 0.5% of the City’s aggregate customer peak demand.
- 7.2 CRG systems shall not exceed 20kW for residential customers and shall not exceed 100kW for non-residential customers.

Section 8. Green Attributes and Renewable Energy Certificates

- 8.1 PMPA and the City shall negotiate with net metering customers for the right to all Green Attributes associated with CRG that is interconnected to the City’s electric distribution system. The term Green Attributes shall include any and all credits, certificates, benefits, environmental attributes, emissions reductions, offsets, and allowances, however entitled, to the generation of electricity from the CRG and its displacement of conventional energy generation.